AGREEMENT FOR ELECTRIC SERVICE

AGREEMENT made October _____, 2004, between KENERGY CORP, 6402 Old Corydon Road, Henderson,

Kentucky 42420 (hereinafter called the "Seller"), and OHIO COUNTY COAL COMPANY, a corporation, with a service location

as described below in section 2.A., known as Dyson Creek Mine, and corporate address at 19070 State Route 1078,

Henderson, Kentucky 42420, (hereinafter called the "Consumer");

The Seller shall sell and deliver to the Consumer, and the Consumer shall purchase all of the electric power and

energy, which the Consumer may need at said service location, up to 8,000 kilowatts, upon the following terms:

1. FACILITIES TO BE PROVIDED BY CONSUMER

- A. Consumer will provide or cause to be provided (without cost to the Seller) permanent easements upon Consumer's property which in the opinion of the Seller are necessary for the construction of facilities which the Seller or its wholesale power supplier must furnish to provide electric service under this agreement.
- B. Except as provided below in section 2., Consumer shall furnish and install, or cause to be furnished to installed, such facilities and equipment as may be necessary to enable it to receive and use electric power and energy purchased hereunder, including such protective devices as may be reasonably necessary in the opinion of the Seller to protect the system of the Seller from disturbances caused by Consumer. Plans for equipment to be installed for such protection shall be submitted to Seller for prior approval.

2. FACILITIES TO BE PROVIDED BY SELLER

A. Seller shall furnish and install, or cause to be furnished and installed, all of the facilities required for the delivery of electric power and energy to the point(s) of delivery ("service location"), including the following facilities.

<u>LINE 1</u> - 69,000 volt electric transmission line extending from Big Rivers Electric Corporation's transmission line system (line 18-B near Dixon substation) to Consumer's dead-end structure near Consumer's substation yard (known as East Portal Site of former customer Lodestar Energy, Inc.).

<u>LINE 2</u> – 69,000 volt electric transmission line approximately 1.7 miles in length that extends from Consumer's aforementioned dead-end structure to Consumer's dead-end structure at Asher Fan Substation. (By agreement line has been retired and removed.)

<u>LINE 3</u> – 69,000 volt electric transmission line approximately 1.5 miles in length that extends from a point on the aforementioned First Line to Consumer's substation located at Watson bleeder shaft of former Consumer Lodestar Energy, Inc.

<u>LINE 4</u> – 69,000 volt electric transmission line approximately 1.3 miles in length that extends from a point on First Line to Mooney substation of former consumer Lodestar Energy, Inc.

LINE 5 -- 69,000 volt electric transmission line extending from Big Rivers Electric Corporation's transmission line system (line 18-B near Dixon substation) to Highway 106316168067 shaft of former consume 20destar Energy, Inc.

Executive Director

1999. LINE 5 is referenced in agreement between Big Rivers Electric Corporation and Lodestar Energy, Inc. dated June 13, 2001. Attached hereto as "Exhibit A" is a map depicting the aforementioned lines.

B. Seller also shall furnish and install, or cause to be furnished and installed, metering, communications, relaying, and control circuits as mutually agreed upon and as necessary for proper measurement, control and coordination between Seller's and Consumer's facilities.

3. SERVICE CHARACTERISTICS

- A. Service hereunder shall be alternating current, 3 phase, sixty cycles, 69,000 volts.
- B. The Consumer shall not use the electric power and energy furnished hereunder as an auxiliary or supplement to any other source of power and shall not sell electric power and energy purchased hereunder.
- C. The Consumer shall not use the energy delivered under this Agreement in such manner as to cause a system disturbance or phase unbalance which may be reasonably expected to cause damage to or interference with Seller's system, systems connected with Seller's system, or facilities or other property in proximity to Seller's system; or which prevents Seller from serving other consumers satisfactorily.

A system disturbance includes but is not limited to: (a) Harmonic Distortion: a level of current harmonic total demand distortion (TDD) measured at a customer's point of delivery that exceeds the limits on TDD described in IEEE Standard 519, Section 10; and, (b) Phase Imbalance: a use of capacity and energy in such a manner that causes a current imbalance between phases greater than 5% at a retail customer's point of delivery.

4. PAYMENT

- A. The Consumer shall pay the Seller for service hereunder at the rates and upon the terms and conditions set forth in Schedule 31 of Seller's filed tariff, attached to and made a part of this Agreement as "Exhibit B," as it may be amended from time to time. Notwithstanding any provision of said Schedule and irrespective of Consumer's requirements for or use of electric power and energy, the demand for billing purposes hereunder shall be not less than 1,000 kilowatts per month for any billing period. In any event the Consumer shall pay the Seller not less than \$10,250.00 per month for service or for having service available hereunder during the term hereof.
- B. The initial billing period shall start on the first day of the month immediately following approval or acceptance of this Agreement by the Kentucky Public Service Commission as required under section 10.B. below.
- C. Bills for service hereunder shall be paid at the office of the Seller at Kenergy Corp, 6402 Old Corydon Rd., Henderson, Kentucky 42420.

Such payments shall be due on the 25thday of each month for service furnished during the preceding monthly billing period.

If the Consumer shall fail to make any such payment within fifteen (15) days after such payment is due, the Seller may discontinue service to the Consumer upon giving fifteen (15) days written notice to the Consumer of its intention so to do, provided, however, that such discontinuance of service shall not relieve the Consumer of any of its obligations under this Agreement.

5. MEMBERSHIP

The Consumer shall become a member of the Seller, shall pay the membership fee and be bound by such rules and regulations as may from time to time be adopted by the Seller. SECTION 9 (1)

Executive Director

OF KENTUCKY

EFFECTIVE

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6. CONTINUITY OF SERVICE

The Seller shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy hereunder. If the supply of electric power and energy shall fail or be interrupted, or become defective through act of God, Governmental authority, action of the elements, public enemy, accident, strikes, labor trouble, required maintenance work, inability to secure right-of-way, or any other cause beyond the reasonable control of Seller, the Seller shall not be liable therefore or for damages caused thereby.

7. **RIGHT OF ACCESS**

Duly authorized representatives of the Seller shall be permitted to enter the Consumer's premises at all reasonable times in order to carry out the provisions hereof.

8. TERM

This Agreement shall become effective on the date first above written, subject to the conditions of section 10.B. below, and shall remain in effect until one (1) year following the start of the initial billing period, and shall remain in effect thereafter until terminated by either party giving to the other three (3) months' notice in writing.

9. **CONSUMER DEPOSIT**

As security for payment of its monthly billing obligations, Consumer shall be required to provide Seller a cash deposit or other sufficient guaranty in a sum representing two (2) months' estimated billing, initially being the amount of \$120,000.00. Annually the parties shall adjust the amount of the deposit or guaranty to reflect current billing. Seller hereby acknowledges receipt of a guaranty from Peabody Holding Company. Inc. in satisfaction of the initial security deposit, being attached as "Exhibit C."

10. SUCCESSION AND APPROVAL

- A. This Agreement shall be binding upon and inure to the benefit of the successors, legal representatives and assigns of the respective parties hereto.
- B. This Agreement shall not be effective unless approved or accepted in writing by the Kentucky Public Service Commission.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement all as of the day and year first above written.

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SELLER:

KENERGY CORP. President and CEO CONSUMER: SFRVICE COMMISSION OHIO COUNTY COAL Bv SECTION 9 (1) Title of Officer **Executive Director**





Henderson, Kentucky

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City				
PSC NO.		1		
0	riginal	SHEET NO	31	
CANCELLING PSC NO				
SHEET NO				

CLASSIFICATION OF SERVICE Schedule 31 – Dedicated Delivery Point or 2,001 KW and Above

AVAILABLE

This rate shall apply to: 1) Large customers whose load requirements exceed 500 KW and where service is provided through a dedicated substation connected to the 69 kv. transmission system of Big Rivers or other accessible system; 2) any large power customer (non-dedicated) contracting for not less than 2001 KW; and 3) any large power customer formerly served under special contract whose load requirements exceed 2,001 KW.

CONDITIONS OF SERVICE

An "Agreement for Purchase of Power" shall be signed by any new customer prior to service under this rate.

CHARACTER OF SERVICE

Service shall be the 60 Hz, 3-phase, at voltage as mutually agreed by the Seller.

DETERMINATION OF BILLING DEMAND

For all delivery points, the Billing Demand in kilowatts shall be the highest of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; b) the Contract Demand; or c) 500 KW where service is provided through a dedicated substation and 2,001 KW for all other customers.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. The company will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At the Company's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, the Company may adjust the maximum measured demand for billing purposes in accordance PUBLIC SERVICE COMMISSION With the following formula:

	Max. Measured KW x 90%	EFFECTIVE
The power factor shall be measure	Power Factor (%)	PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANTING 807 KAR 5.011, 10/27 SECTION 9 (1) PURSUANTING 807 KAR 5:011 PURSUANTING 807 KAR 5:011 SECRETARY OF THE COMMISSION
DATE OF ISSUE July ISSUED BY SIGNATURE O		
ISSUED BY AUTHORITY OF PSC	-	



Henderson, Kentucky

FOR		RRITORY SERVI	
PŚC NO.	Comm	unity, Town or Cit	y
<u>First R</u>	.evised	SHEET NO	31A
CANCELL	ING PSC.	NO	
Orig	ginal	SHEET NO	31A

CLASSIFICATION OF SERVICE Schedule 31 – Dedicated Delivery Point or 2,001 KW and Above

METERING

Electrical usage will be metered at the transmission voltage supplied or at the customer's secondary voltage with a 1.% adder to the metered KWH to account for transformer losses, as determined by Seller.

MONTHLY RATE	
Customer Charge per delivery point	\$100.00
Demand Charge per KW of Billing Demand	\$ 10.15
Energy Charges:	
First 5,000,000 KWH, per KWH	0.0182750
Over 5,000,000 KWH, per KWH	
Monthly Facilities Charge per Assigned Dollar of Investment by Kenergy in substation, transformer, feeder, etc.	1.35%

(T) TAXES AND FEES

School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applicable.

(N) FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

MINIMUM DEMAND CHARGE

The minimum demand charge shall be no less than the amount as specified in the "Agreement for Purchase of Power."

	OF KENTUCKY
TERMS OF PAYMENT	EFFECTIVE
The above rates are net, the gross rate being five percent (5%) grea	terPUBthCeSenRthCEuCenMhhhBEhObill
is not paid within twenty (20) days from the date of the bill, the gr	ss rate will apple Nor 0 CARV
	EFFECTIVE
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	PURSUANTSECTORY KAR 5:011
	BY Stands and Min
DATE OF ISSUE September 10, 2002 DATE EFFE	CTIVE EXECUTIVE DIRECTOR
ISSUED BY Dean Stanlesh TITLE	
SIGNATURE OF OFFICER	Executive Director
V	· ·

ISSUED BY AUTHORITY OF PSC ORDER NO'S. 2000-395 & 2002-00402.

LIMITED GUARANTY

This Limited GUARANTY made this 29th day of September 2004, by PEABODY HOLDING COMPANY, INC., a New York corporation with principal offices and place of business at 701 Market Street, Suite 701 Market Street, St. Louis, Missouri 63101 ("GUARANTOR") in favor of KENERGY CORP., a Kentucky corporation with principal offices and place of business at 6402 Old Corydon Road, Henderson, Kentucky 42420 ("OBLIGEE").

GUARANTOR's obligation under this Limited Guaranty shall not in the aggregate exceed the sum of One Hundred Twenty Thousand Dollars and No Cents (\$120,000.00)

This GUARANTY shall be governed by the laws of the Commonwealth of Kentucky.

IN WITNESS WHEREOF, GUARANTOR has caused this Limited Guaranty to be executed by its duly authorized officer as of the date first written above.

PEABODY HOLDING COMPANY, INC.

JBLIC SERVICE COMMISSION OF KENTUCKY Hawkins, Wige President D/Freasurer PURSUANT TO 807 KAR 5:011 SECTION 9 (1) **EXHIBIT** Executive Director